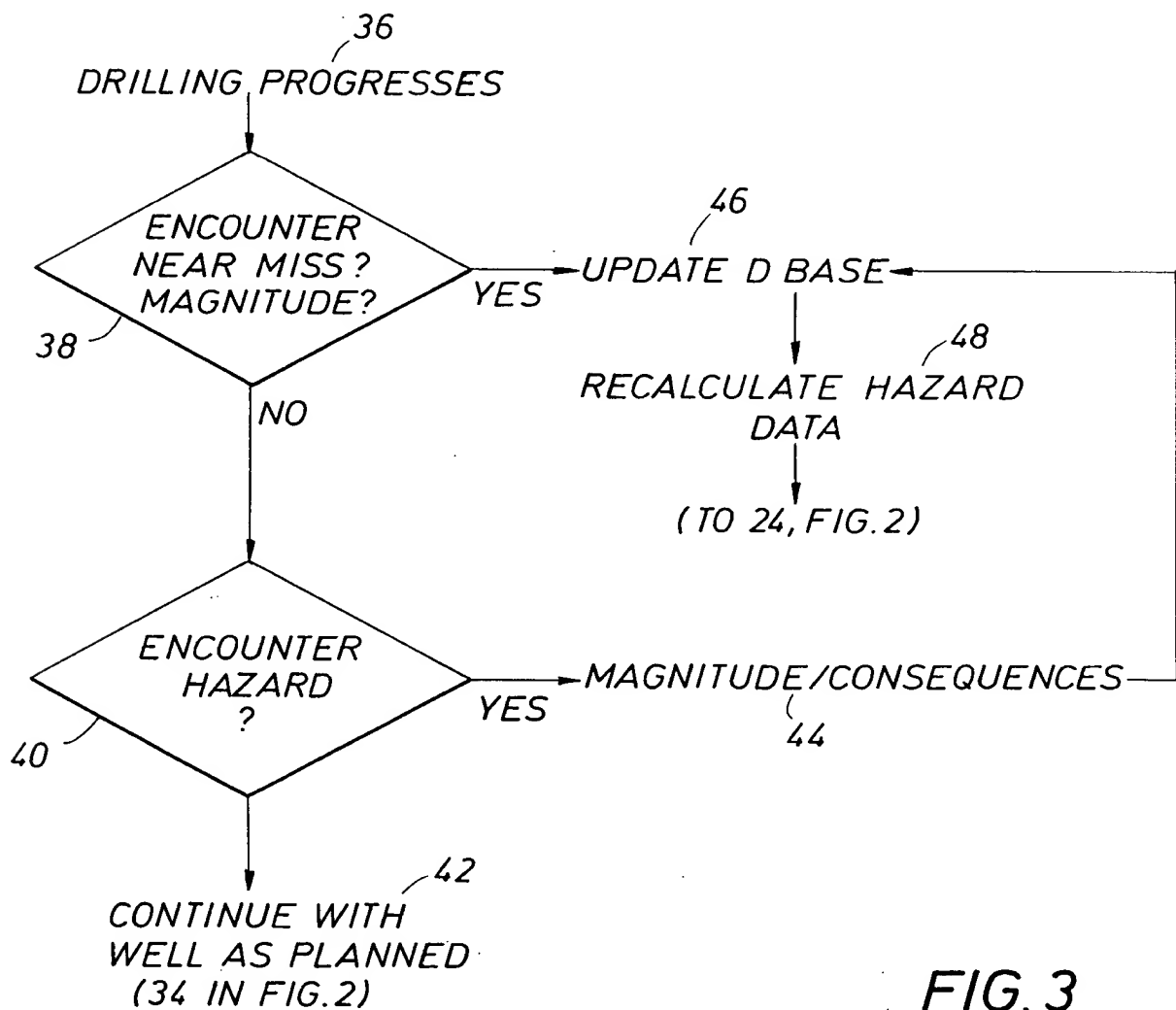
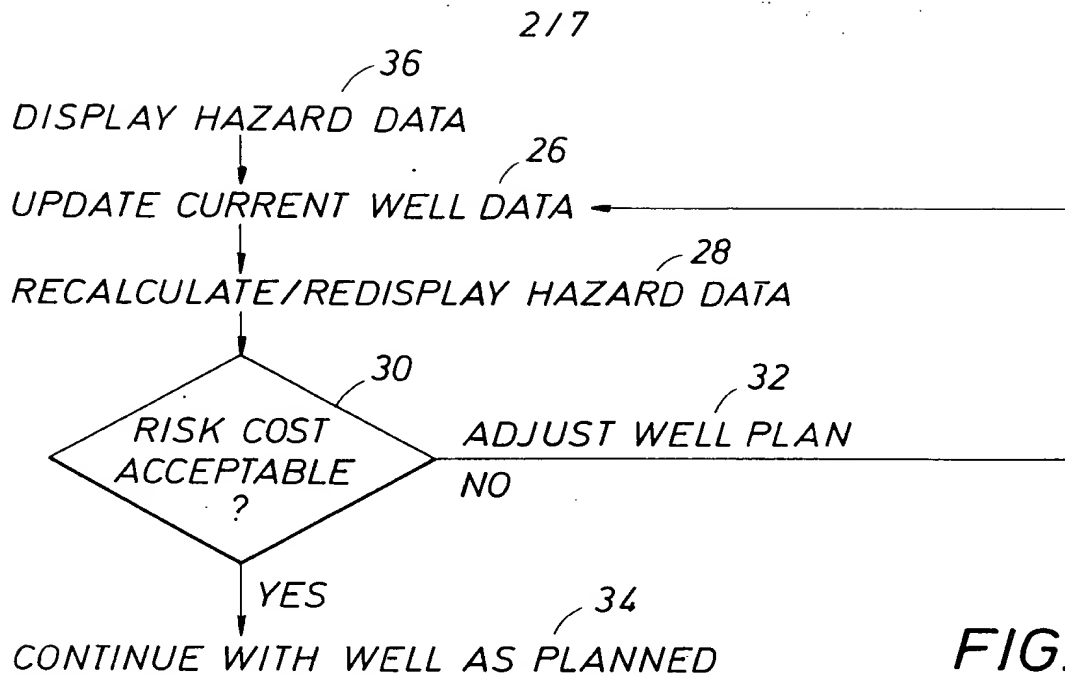


FIG.1



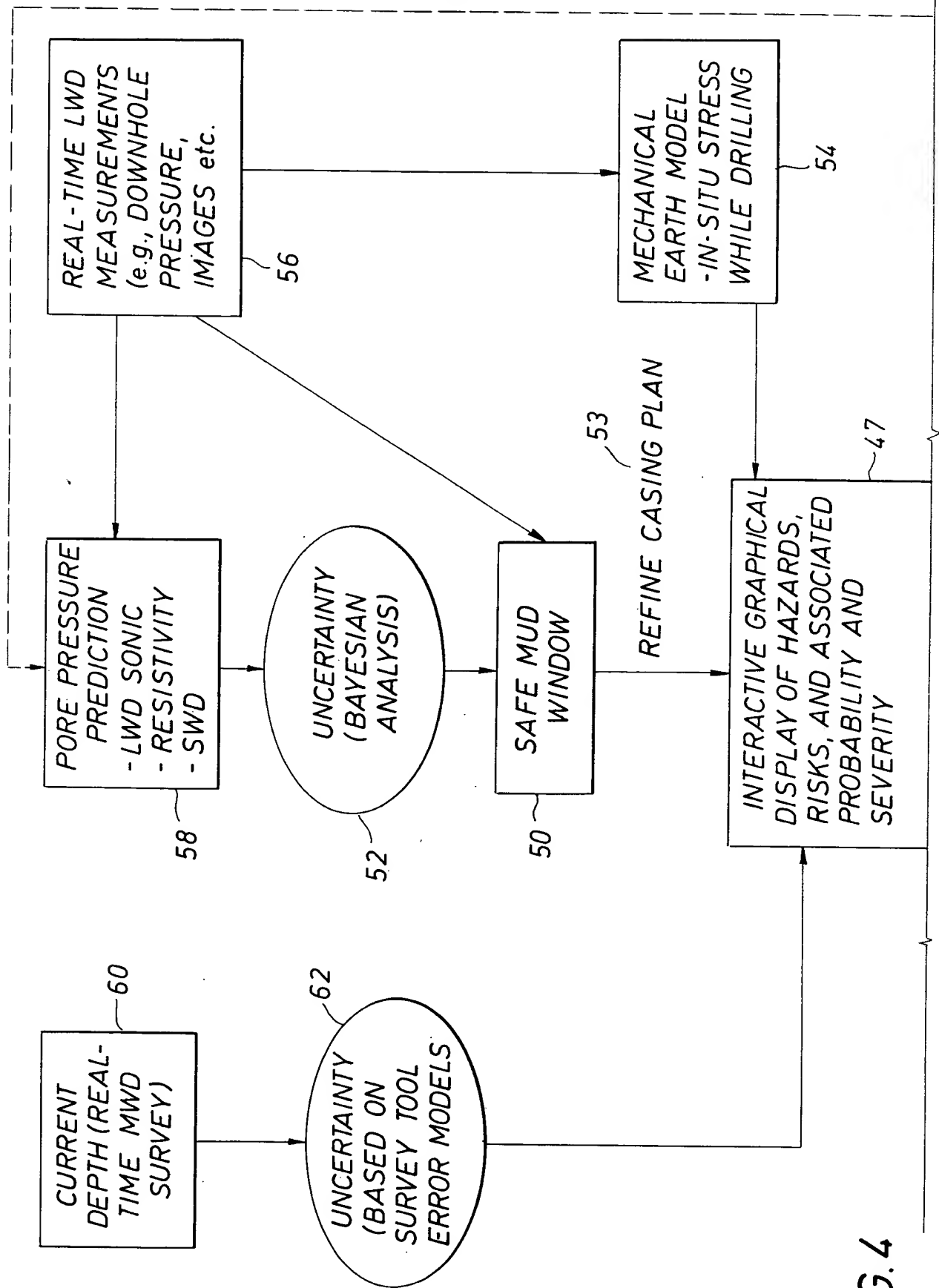


FIG. 4

FIG. 4

(CONTINUED)

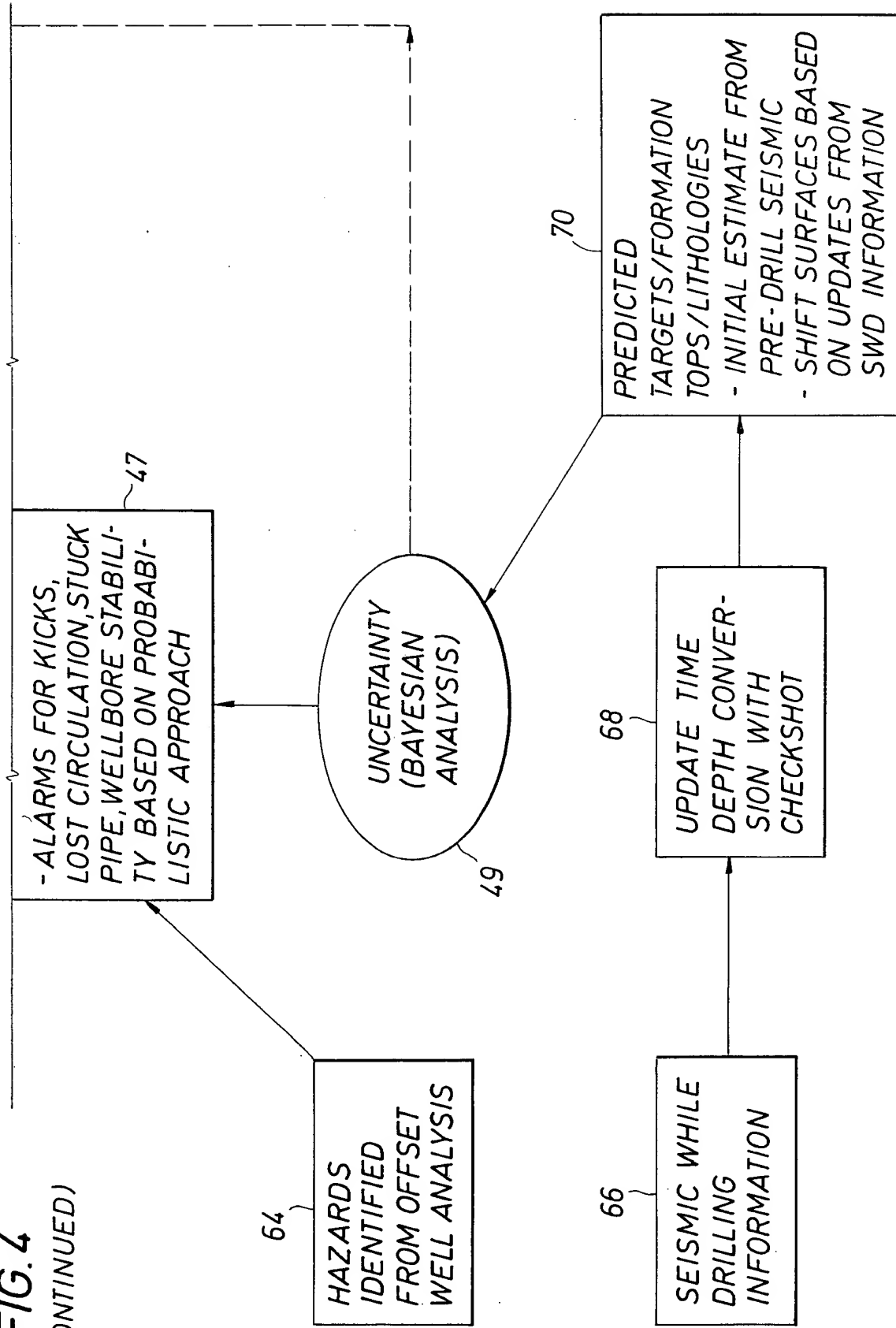


FIG. 7 (CONTINUED)

7	2725- 2850m	2040- 2157m	7) POTENTIAL BREAK- OUT USING 1.65 sg MUD WEIGHT	<ul style="list-style-type: none"> - MONITOR CAVING VOLUMES - OBSERVE CAVING MORPHOLOGY
8	2883- 2925m	2189- 2228m	8) POTENTIAL MUD LOSSES IN FRAC- TURED BALDER- SELE IF ECD EX- CEEDS 1.68 sg.	<ul style="list-style-type: none"> - KEEP ECD LOW (<1.68 sg) - OBSERVE FOR LOSSES - LCM MAY BE NECES- SARY

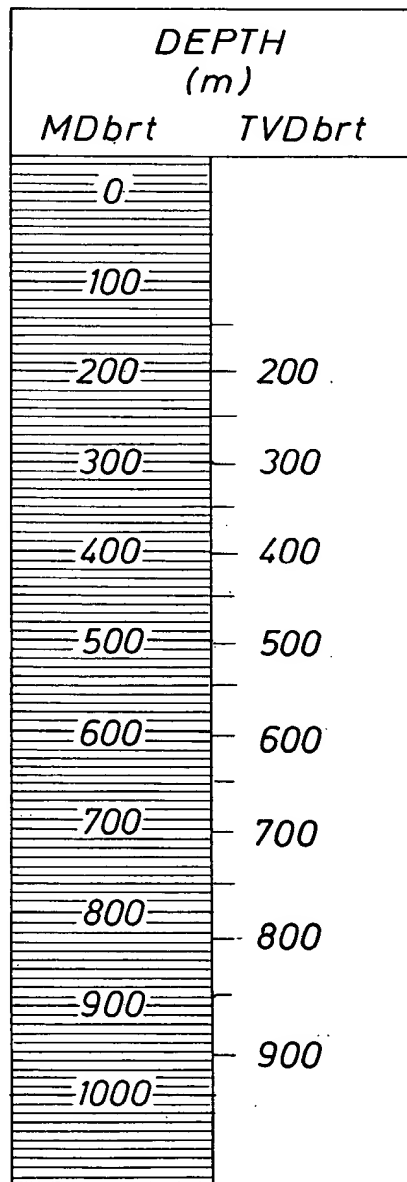
**FIG. 5**

FIG. 7

6/7

1	1350 - 1650m	1103 - 1253.5 m	1) POTENTIAL MUD LOSSES USING 1.65sg MUD WEIGHT	<ul style="list-style-type: none"> - KEEP ECD LOW - OBSERVE FOR LOSSES - LCM MAY BE NECESSARY - MAINTAIN GOOD HOLE CLEANING
2	1025 - 1900m	941 - 1394m	2) WELL INCLINATION BETWEEN 55-65 DEG. POSSIBLE AVALANCHING CUTTINGS BEDS.	<ul style="list-style-type: none"> - ENSURE GOOD HOLE CLEANING AND CAREFUL TRIPPING OF BHA THROUGH AND BELOW THIS ZONE
3	1675 - 1828m	1266 - 1351m	3) POTENTIAL MUD LOSSES IF ECD EXCEEDS 1.68 sg	<ul style="list-style-type: none"> - KEEP ECD LOW (<1.68sg) - OBSERVE FOR LOSSES
4	1850 - 2070m	1364 - 1505m	4) POTENTIAL BREAK-OUT USING 1.65 sg MUD WEIGHT	<ul style="list-style-type: none"> - MONITOR CAVING VOLUMES - OBSERVE CAVING MORPHOLOGY
5	1980 - 2505 m	1444.5 - 1844.5 m	5) POTENTIAL LOSSES DUE TO FAULT ZONE	<ul style="list-style-type: none"> - KEEP ECD BELOW 1.70 sg - MONITOR MUD LOSSES CAREFULLY - MONITOR FOR FRACTURE RELATED CAVINGS - AN INCREASE IN MUD WEIGHT NOT RECOMMENDED DUE TO DESTABILISATION
6	1990 - 2070m	1450 - 1500m	6) POSSIBLE BEDDING PARALLEL FORMATION FAILURE. HIGH VOLUMES OF CAVINGS, DANGER OF	<ul style="list-style-type: none"> - MONITOR CAVING MORPHOLOGY FOR BEDDING PARALLEL FAILURE - MAINTAIN GOOD HOLE CLEANING, REDUCE ROP IF CAVING VOLUME BECOMES EXCESSIVE WITH INCREASED HOLE CLEANING. - DO NOT INCREASE MUD WEIGHT

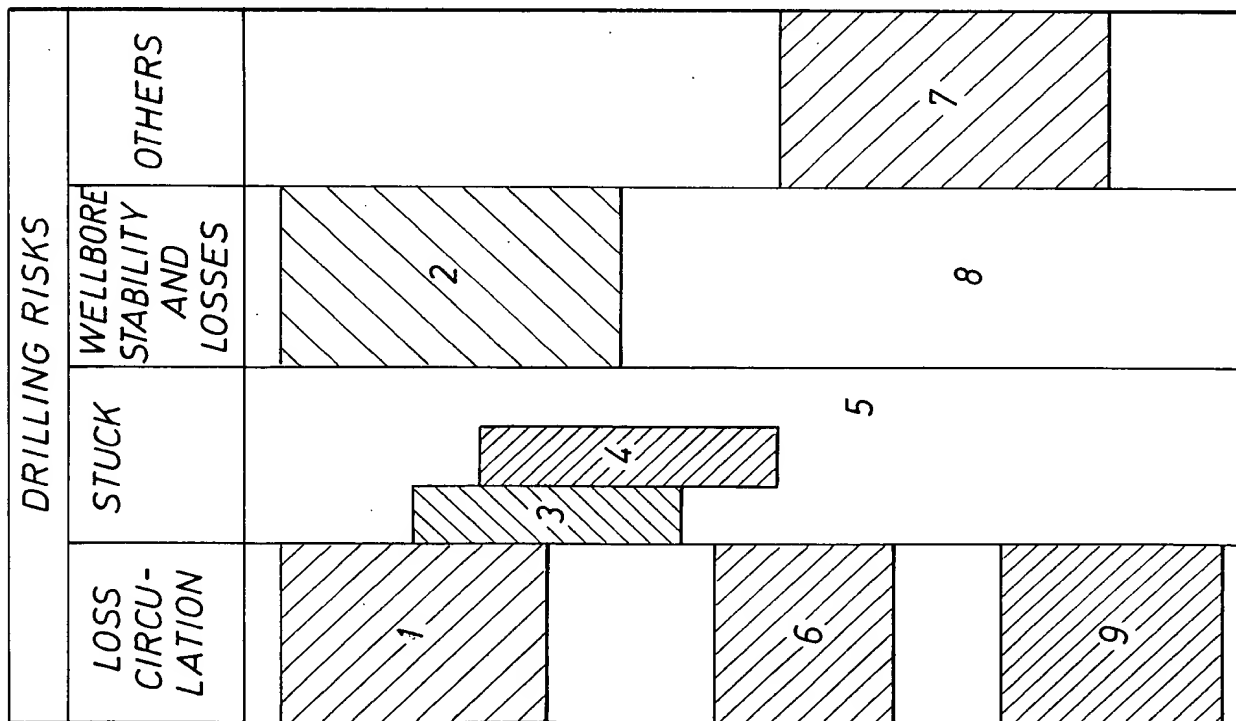


FIG. 6

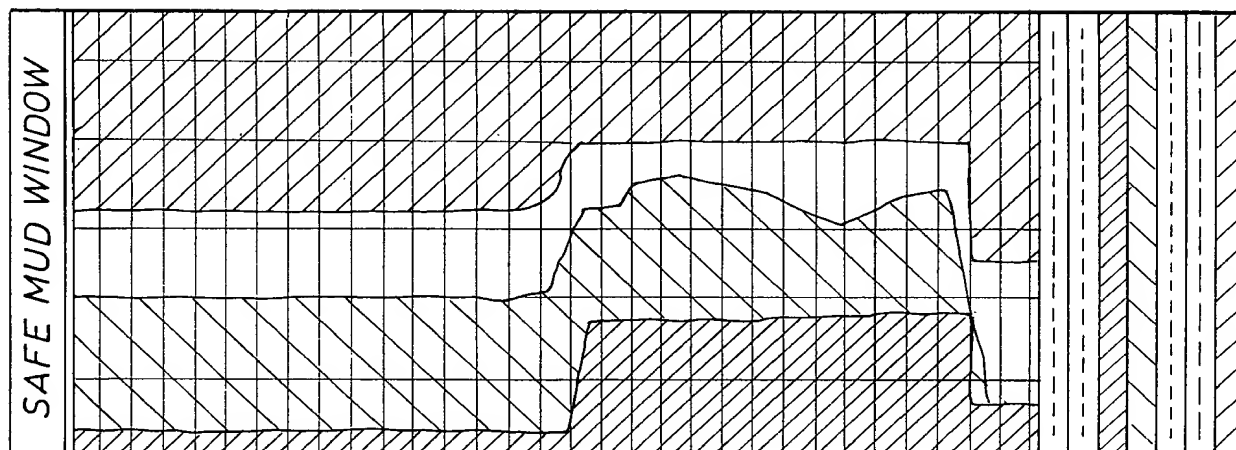


FIG. 8